

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 16,139	—	18,048	644	-4,405	-457	0	30,828	55	0	12,064
<b>Natural Gas Liquids and LRGs</b> .....	13,968	66	638	—	-9,271	3	—	884	3	4,511	2,142
Pentanes Plus .....	1,821	—	90	—	-898	12	—	272	2	727	274
Liquefied Petroleum Gases .....	12,147	66	548	—	-8,373	-9	—	612	2	3,783	1,868
Ethane/Ethylene .....	6,124	0	0	—	-4,787	114	—	0	0	1,223	636
Propane/Propylene .....	3,838	500	376	—	-2,218	-222	—	0	2	2,716	535
Normal Butane/Butylene .....	1,568	-347	172	—	-838	37	—	457	0	61	411
Isobutane/Isobutylene .....	617	-87	0	—	-530	62	—	155	0	-217	286
<b>Other Liquids</b> .....	999	—	0	—	0	721	—	463	3	-188	5,078
Other Hydrocarbons/Oxygenates ....	347	—	0	—	0	-62	—	406	3	0	137
Unfinished Oils .....	—	—	0	—	0	479	—	-291	0	-188	2,563
Motor Gasoline Blend. Comp. ....	652	—	0	—	0	304	—	348	0	0	2,378
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-556	33,193	583	—	1,416	390	—	—	42	34,204	12,695
Finished Motor Gasoline .....	-556	16,961	17	—	-207	452	—	—	(s)	15,763	5,711
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	959	3,148	0	—	0	-158	—	—	0	4,265	0
Other .....	-1,515	13,813	17	—	-207	610	—	—	(s)	11,497	5,711
Finished Aviation Gasoline .....	—	21	18	—	10	-4	—	—	0	53	33
Jet Fuel .....	—	1,739	4	—	2,176	52	—	—	0	3,867	886
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	1,739	4	—	2,176	52	—	—	0	3,867	886
Kerosene .....	—	220	0	—	-94	15	—	—	(s)	111	95
Distillate Fuel Oil .....	—	8,593	476	—	-461	-638	—	—	0	9,246	3,153
0.05 percent sulfur and under ....	—	7,269	454	—	-320	-504	—	—	0	7,907	2,666
Greater than 0.05 percent sulfur ...	—	1,324	22	—	-141	-134	—	—	0	1,339	487
Residual Fuel Oil .....	—	668	0	—	-8	-45	—	—	4	701	286
Petrochemical Feedstocks <sup>e</sup> .....	—	39	0	—	0	0	—	—	0	39	0
Special Naphthas .....	—	0	0	—	0	0	—	—	1	-1	4
Lubricants .....	—	0	0	—	0	0	—	—	31	-31	0
Waxes .....	—	125	0	—	0	-7	—	—	(s)	132	9
Petroleum Coke .....	—	975	0	—	0	13	—	—	1	961	53
Asphalt and Road Oil .....	—	2,544	68	—	0	553	—	—	4	2,055	2,453
Still Gas .....	—	1,190	0	—	0	0	—	—	0	1,190	0
Miscellaneous Products .....	—	118	0	—	0	-1	—	—	0	119	12
<b>Total</b> .....	<b>30,550</b>	<b>33,259</b>	<b>19,269</b>	<b>644</b>	<b>-12,260</b>	<b>657</b>	<b>0</b>	<b>32,175</b>	<b>104</b>	<b>38,526</b>	<b>31,979</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."